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Assembly Bill No. 429–Assemblymen Hettrick, Hardy, Geddes, Knecht, Beers, Brown, Goicoechea, Grady, Griffin, Gustavson, Mabey, Marvel and Sherer

## MARCH 17, 2003

## Referred to Committee on Commerce and Labor

SUMMARY—Makes various changes relating to net metering and renewable energy. (BDR 58-779)

FISCAL NOTE: Effect on Local Government: No. Effect on the State: No.

EXPLANATION - Matter in *bolded italics* is new; matter between brackets [omitted material] is material to be omitted.

AN ACT relating to energy; making various changes relating to net metering and renewable energy; authorizing the Director of the Office of Energy within the Office of the Governor to develop a program to distribute money in the form of grants, incentives or rebates to pay or defray the costs for persons to acquire, install or improve net metering systems; revising provisions governing the regulation of net metering; revising the definition of renewable energy to include waterpower for the purposes of the portfolio standard for renewable energy for certain providers of electric service and for net metering and optional pricing; transferring money from the Public Utilities Commission Regulatory Fund to the Office of Energy; and providing other matters properly relating thereto.

THE PEOPLE OF THE STATE OF NEVADA, REPRESENTED IN SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

- 1 Section 1. Chapter 701 of NRS is hereby amended by adding
- 2 thereto the provisions set forth as sections 2 and 3 of this act.

5 Sec. 3. 1. The Director shall develop a program to 6 distribute money, within the limits of legislative appropriation, in



<sup>3</sup> Sec. 2. "Net metering system" has the meaning ascribed to it 4 in NRS 704.771.

defray, in whole or in part, the costs for those persons to acquire, 2 install or improve net metering systems, if the Director determines 3 that the distribution of money to a person for that purpose will 4 encourage, promote or stimulate: 5 (a) The development or use of sources of renewable energy in 6 7 the State or the development of industries or technologies that use 8 sources of renewable energy in the State; 9 (b) The conservation of energy in the State, the diversification 10 of the types of energy used in the State or any reduction in the dependence of the State on foreign sources of energy; 11 (c) The protection of the natural resources of the State or the 12 13 *improvement of the environment;* 14 (d) The enhancement of existing utility facilities or any other 15 infrastructure in the State or the development of new utility facilities or any other infrastructure in the State; or 16 (e) The investment of capital or the expansion of business 17 opportunities in the State or any growth in the economy of the 18 19 State. 20 The Director may adopt any regulations that are necessary 2. 21 to carry out the provisions of this section. 22 3. The Director shall not distribute money to any person 23 pursuant to this section unless: (a) The person complies with any requirements that the 24 25 Director adopts by regulation; and (b) The distribution of the money is consistent with one or 26 27 more of the public purposes set forth in paragraphs (a) to (e), 28 inclusive, of subsection 1.

29 4. As used in this section, "person" includes, without 30 limitation, any state or local governmental agency or entity.

31 Sec. 4. NRS 701.020 is hereby amended to read as follows:

701.020 As used in this chapter, unless the context otherwise
requires, the words and terms defined in NRS 701.030 to 701.090,
inclusive, *and section 2 of this act* have the meanings ascribed to
them in those sections.

36 Sec. 5. NRS 701.380 is hereby amended to read as follows:

37 701.380 1. The Task Force shall:

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38 (a) Advise the Office of Energy in [the]:

39 (1) *The* development and periodic review of the 40 comprehensive state energy plan with regard to the use of renewable 41 energy and the use of measures which conserve or reduce the 42 demand for energy or which result in more efficient use of energy.

43 (2) The distribution of money to persons pursuant to 44 section 3 of this act to pay or defray, in whole or in part, the costs



the form of grants, incentives or rebates to persons to pay or

1 for those persons to acquire, install or improve net metering 2 systems.

3 (b) Coordinate its activities and programs with the activities and 4 programs of the Office of Energy, the Consumer's Advocate and the 5 Public Utilities Commission of Nevada and other federal, state and 6 local officers and agencies that promote, fund, administer or operate 7 activities and programs related to the use of renewable energy and 8 the use of measures which conserve or reduce the demand for 9 energy or which result in more efficient use of energy.

10 (c) Spend the money in the Trust Fund for Renewable Energy 11 and Energy Conservation to:

12 (1) Educate persons and entities concerning renewable 13 energy and measures which conserve or reduce the demand for 14 energy or which result in more efficient use of energy.

15 (2) Create incentives for investment in and the use of 16 renewable energy and measures which conserve or reduce the 17 demand for energy or which result in more efficient use of energy.

18 (3) Distribute grants and other money to establish programs 19 and projects which incorporate the use of renewable energy and 20 measures which conserve or reduce the demand for energy or which 21 result in more efficient use of energy.

(4) Conduct feasibility studies, including, without limitation,
 [a feasibility study] any feasibility studies concerning the
 establishment or expansion of [an incentive fund,] any grants ,
 *incentives, rebates* or other programs to enable or assist [residential,
 small commercial and agricultural customers] persons to reduce the
 cost of purchasing on-site generation systems, net metering systems
 and distributed generation systems that use renewable energy.

(d) Take any other actions that the Task Force deems necessary
to carry out its duties, including, without limitation, contracting with
consultants, if necessary, for the purposes of program design or to
assist the Task Force in carrying out its duties.

2. The Task Force shall prepare an annual report concerning its
activities and programs and submit the report to the Legislative
Commission and the Governor on or before January 30 of each year.
The annual report must include, without limitation:

(a) A description of the objectives of each activity and program;

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(b) An analysis of the effectiveness and efficiency of each
 activity and program in meeting the objectives of the activity or
 program;

41 (c) The amount of money distributed for each activity and
42 program from the Trust Fund for Renewable Energy and Energy
43 Conservation and a detailed description of the use of that money for
44 each activity and program;



1 (d) An analysis of the coordination between the Task Force and 2 other officers and agencies; and

- (e) Any changes planned for each activity and program.
- 3. As used in this section [:

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5 <u>(a) "Distributed]</u>, "*distributed* generation system" means a 6 facility or system for the generation of electricity that is in close 7 proximity to the place where the electricity is consumed.

8 [(b) "Net metering system" has the meaning ascribed to it in 9 NRS 704.771.]

10 **Sec. 6.** Chapter 704 is hereby amended by adding thereto a 11 new section to read as follows:

12 For the purpose of complying with a portfolio standard 13 established pursuant to NRS 704.7821, a provider shall be deemed 14 to have generated or acquired 2.4 kilowatt-hours of electricity 15 from a renewable energy system for each 1.0 kilowatt-hour of 16 actual electricity generated or acquired from a solar photovoltaic 17 system.

18 Sec. 7. NRS 704.771 is hereby amended to read as follows:

19 704.771 "Net metering system" means a facility or energy 20 system for the generation of electricity that:

1. Uses renewable energy as its primary source of energy to generate electricity;

23 2. Has a generating capacity of not more than [10] 30 24 kilowatts;

3. Is located on the customer-generator's premises;

4. Operates in parallel with the utility's transmission anddistribution facilities; and

5. Is intended primarily to offset part or all of the customergenerator's requirements for electricity.

30 Sec. 8. NRS 704.7801 is hereby amended to read as follows:

704.7801 As used in NRS 704.7801 to 704.7828, inclusive, *and section 6 of this act*, unless the context otherwise requires, the
words and terms defined in NRS 704.7805 to 704.7818, inclusive,
have the meanings ascribed to them in those sections.

35 Sec. 9. NRS 704.7811 is hereby amended to read as follows:

36 704.7811 1. "Renewable energy" means:

- 37 (a) Biomass;
- 38 (b) Geothermal energy;
- 39 (c) Solar energy; [and]
- 40 (d) Waterpower; and
- 41 (e) Wind.

42 2. The term does not include coal, natural gas, oil, propane or 43 any other fossil fuel, or nuclear energy.

44 3. As used in this section, "waterpower" means power derived 45 from standing, running or falling water which is used for any



1 plant, facility, equipment or system to generate electricity if the generating capacity of the plant, facility, equipment or system is 2 not more than 30 megawatts. Except as otherwise provided in this 3 subsection, the term includes, without limitation, power derived 4 from water that has been pumped from a lower to a higher 5 elevation if the generating capacity of the plant, facility, 6 7 equipment or system for which the water is used is not more than 30 megawatts. The term does not include power: 8 9 (a) Derived from water stored in a reservoir by a dam or

10 similar device, unless: 11 (1) The water is used e

(1) The water is used exclusively for irrigation;

12 (2) The dam or similar device was in existence on 13 January 1, 2003; and

14 (3) The generating capacity of the plant, facility, equipment 15 or system for which the water is used is not more than 30 16 megawatts;

17 (b) That requires a new or increased appropriation or 18 diversion of water for its creation; or

19 (c) That requires the use of any fossil fuel for its creation, 20 unless:

21 (1) The primary purpose of the use of the fossil fuel is not 22 the creation of the power; and

23 (2) The generating capacity of the plant, facility, equipment 24 or system for which the water is used is not more than 30 25 megawatts.

**Sec. 10.** NRS 704.7815 is hereby amended to read as follows:

704.7815 "Renewable energy system" means:

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1. A facility or energy system that:

(a) Uses renewable energy to generate electricity; and

30 (b) Transmits or distributes the electricity that it generates from 31 renewable energy via:

(1) A power line which is dedicated to the transmission or
distribution of electricity generated from renewable energy and
which is connected to a facility or system owned, operated or
controlled by a provider of electric service; or

(2) A power line which is shared with not more than one
facility or energy system generating electricity from nonrenewable
energy and which is connected to a facility or system owned,
operated or controlled by a provider of electric service.

40 2. A solar [thermal] energy system that reduces the 41 consumption of [electricity.] electricity, natural gas or propane.

42 3. A net metering system used by a customer-generator 43 pursuant to NRS 704.766 to 704.775, inclusive.



Sec. 11. NRS 704.7821 is hereby amended to read as follows:

2 704.7821 1. For each provider of electric service, the 3 Commission shall establish a portfolio standard for renewable 4 energy. The portfolio standard must require each provider to 5 generate or acquire electricity from renewable energy systems in an 6 amount that is:

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(a) For calendar years 2003 and 2004, not less than 5 percent of
the total amount of electricity sold by the provider to its retail
customers in this state during that calendar year.

10 (b) For calendar years 2005 and 2006, not less than 7 percent of 11 the total amount of electricity sold by the provider to its retail 12 customers in this state during that calendar year.

(c) For calendar years 2007 and 2008, not less than 9 percent of
the total amount of electricity sold by the provider to its retail
customers in this state during that calendar year.

16 (d) For calendar years 2009 and 2010, not less than 11 percent 17 of the total amount of electricity sold by the provider to its retail 18 customers in this state during that calendar year.

19 (e) For calendar years 2011 and 2012, not less than 13 percent 20 of the total amount of electricity sold by the provider to its retail 21 customers in this state during that calendar year.

(f) For calendar year 2013 and for each calendar year thereafter,
 not less than 15 percent of the total amount of electricity sold by the
 provider to its retail customers in this state during that calendar year.

25 2. In addition to the requirements set forth in subsection 1, the 26 portfolio standard for each provider must require that:

(a) Of the total amount of electricity that the provider is required
to generate or acquire from renewable energy systems during each
calendar year, not less than 5 percent of that amount must be
generated or acquired from solar renewable energy systems.

(b) If the provider acquires electricity from a renewable energysystem pursuant to a renewable energy contract with another party:

(1) The term of the renewable energy contract must be not
less than 10 years, unless the other party agrees to a renewable
energy contract with a shorter term; and

(2) The terms and conditions of the renewable energy 36 37 contract must be just and reasonable, as determined by the Commission. If the provider is a public utility and the Commission 38 approves the terms and conditions of the renewable energy contract 39 40 between the provider and the other party, the renewable energy 41 contract and its terms and conditions shall be deemed to be a 42 prudent investment and the provider may recover all just and 43 reasonable costs associated with the renewable energy contract.

44 3. If, for the benefit of one or more of its retail customers in 45 this state, the provider has subsidized, in whole or in part, the



acquisition or installation of a solar [thermal] energy system which
 qualifies as a renewable energy system and which reduces the
 consumption of electricity, the total reduction in the consumption of
 electricity during each calendar year that results from the solar
 [thermal] energy system shall be deemed to be electricity that the
 provider generated or acquired from a renewable energy system for
 the purposes of complying with its portfolio standard.

8 4. The Commission may adopt regulations that establish a 9 system of renewable energy credits that may be used by a provider 10 to comply with its portfolio standard.

5. Except as otherwise provided in subsection 6, each provider shall comply with its portfolio standard during each calendar year.

13 6. If, for any calendar year, a provider is unable to comply with 14 its portfolio standard through the generation of electricity from its own renewable energy systems or, if applicable, through the use of 15 renewable energy credits, the provider shall take actions to acquire 16 electricity pursuant to one or more renewable energy contracts. If 17 the Commission determines that, for a calendar year, there is not or 18 19 will not be a sufficient supply of electricity made available to the 20 provider pursuant to renewable energy contracts with just and 21 reasonable terms and conditions, the Commission shall exempt the 22 provider, for that calendar year, from the remaining requirements of its portfolio standard or from any appropriate portion thereof, as 23 24 determined by the Commission.

7. The Commission shall adopt regulations for the
determination of just and reasonable terms and conditions for the
renewable energy contracts that a provider of electric service must
enter into to comply with its portfolio standard.

8. As used in this section:

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(a) "Renewable energy contract" means a contract to acquire
electricity from one or more renewable energy systems owned,
operated or controlled by other parties.

(b) "Terms and conditions" includes, without limitation, the
price that a provider of electric service must pay to acquire
electricity pursuant to a renewable energy contract.

**Sec. 12.** 1. Not later than 30 days after the effective date of this act, the Public Utilities Commission of Nevada shall transfer the sum of \$250,000 from its reserve account in the Public Utilities Commission Regulatory Fund, created by NRS 703.147, to an account in the State General Fund for use by the Director of the Office of Energy within the Office of the Governor to carry out the provisions of section 3 of this act.

43 2. The Director of the Office of Energy shall use the money
44 transferred pursuant to this section only for the purposes set forth in
45 section 3 of this act.



**Sec. 13.** This act becomes effective upon passage and 2 approval.

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